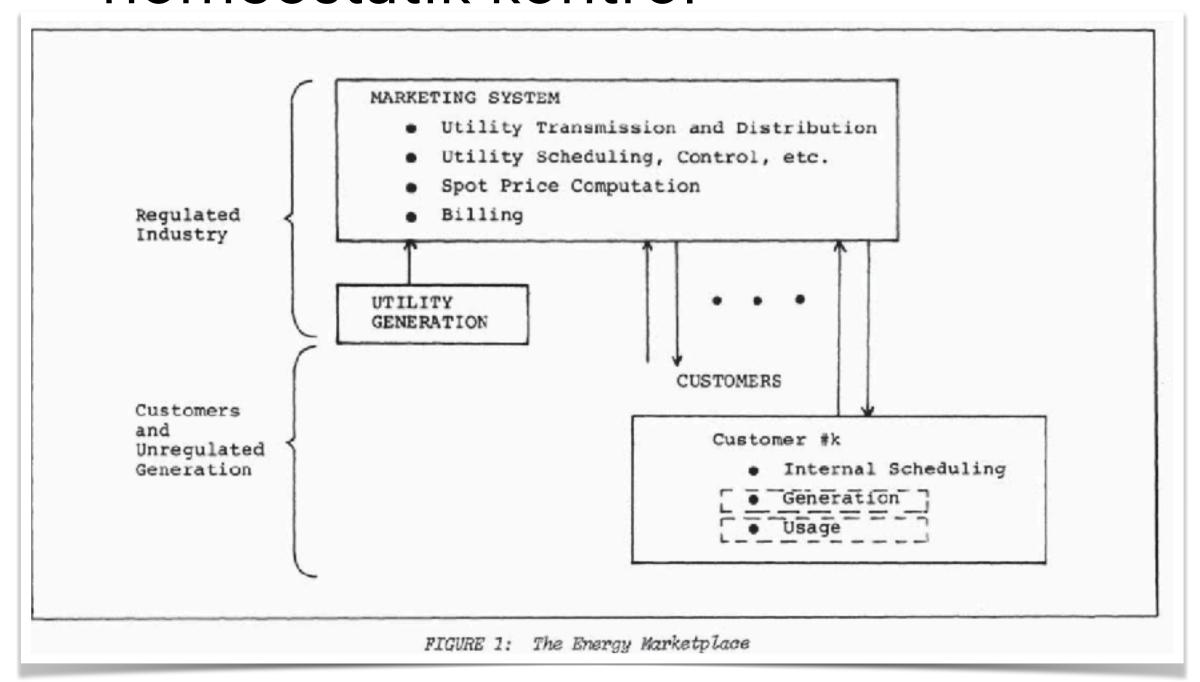
Akıllı Sistemler ile Elektrik Arz Güvenliği

Barış Sanlı

Bu sunumdaki tüm görüşler şahsi görüşlerdir. Hiçbir kurum ya da kuruluşa atfedilemez.

Akıllı sistemlerdeki dönüşüm (Elektrik)

- 1970lerin sonu-80lerin başı
 - homeostatik kontrol



IEEE Transactions on Power Apparatus and Systems, Vol. PAS-99, No. 3 May/June 1980

1151

HOMEOSTATIC UTILITY CONTROL

Fellow IEEE

Fred C. Schweppe Richard D. Tabors Member IEEE

Member IEEE

Menber IEEE

James L. Kirtley, Jr. Hugh R. Outhred* Frederick H. Pickel Alan J. Cox Student Member IEEE

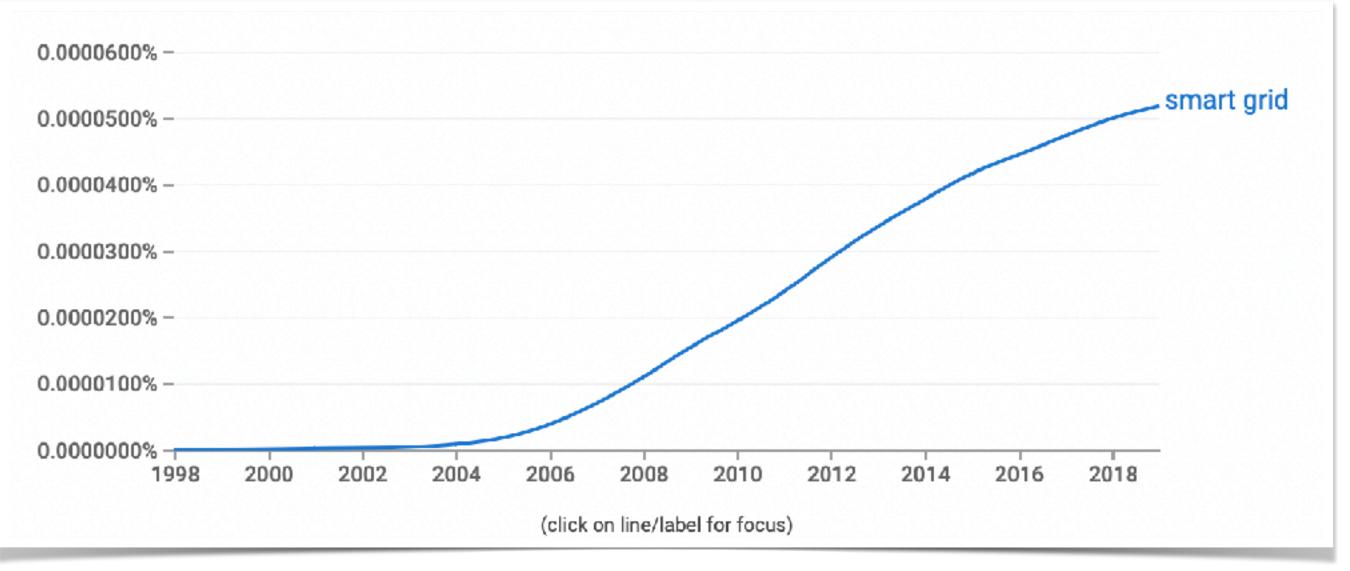
Massachusetts Institute of Technology Cambridge, Massachusetts 02139

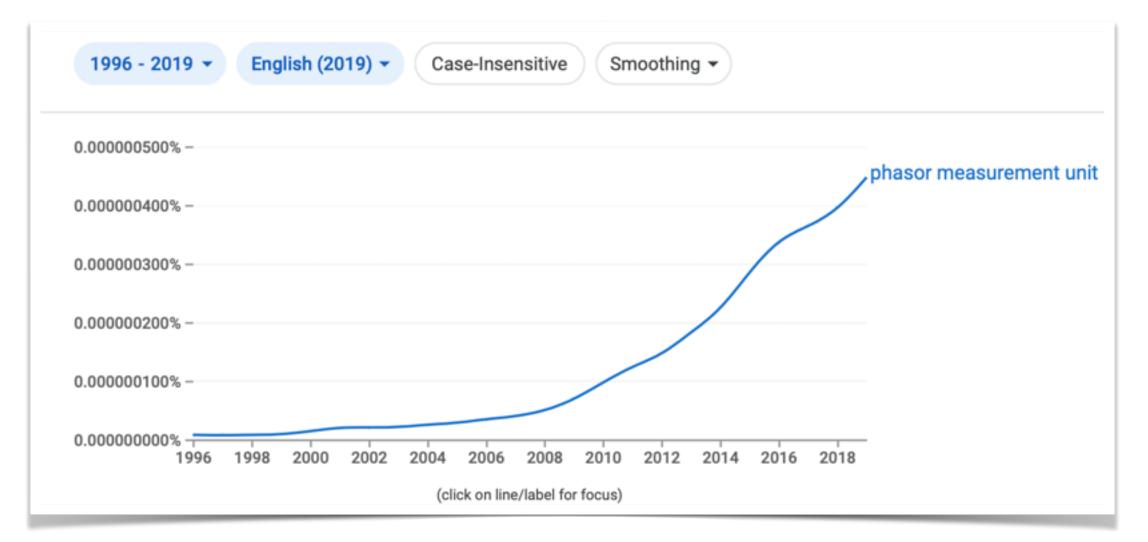
Abstract - Distribution Automation and Control (DAC) systems have potentially major effects on costs, social impacts, and even on the nature of the power system itself, especially as dispersed storage, generation, and customer interaction become more prevalent. However, at the present time, it is not clear which particular modes of control will best exploit the capabilities of DAC. Homeostatic Utility Control is an overall concept which tries to maintain an internal equilibrium between supply and demand. Equilibrating forces are obtained over longer time scales (5 minutes and up) by economic principles through an Energy Marketplace using time-varying spot prices. Faster supply-demand balancing is obtained by employing "governor-type" action on certain types of loads using a

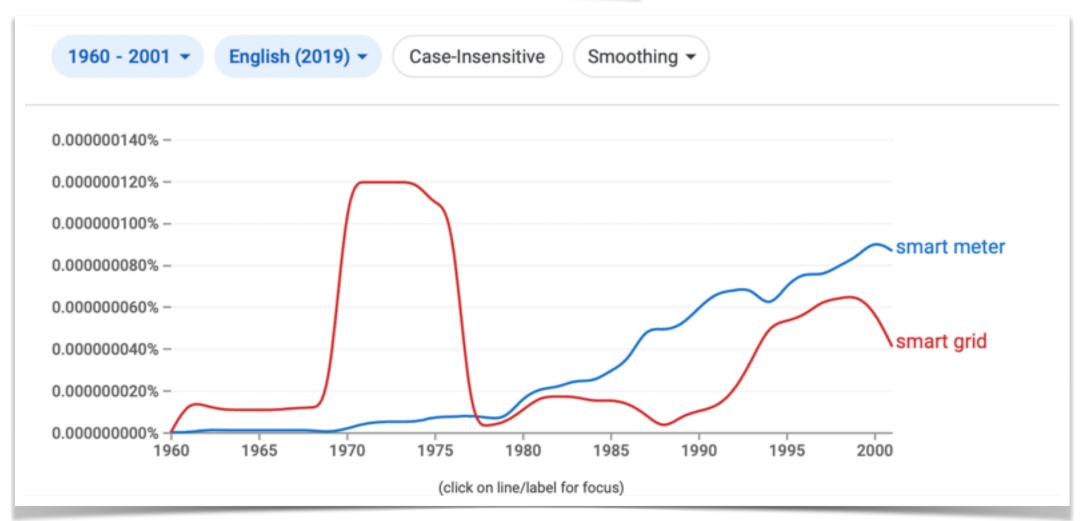
 Finally, government regulation plays a mixed role; customers are isolated from changes in real cost while utilities are isolated from the effects of

This paper introduces a basic philosophy in which the supply (generation) and demand (load) respond to each other in a cooperative fashion and are in a state of continuous equilibrium. Homeostasis is a biological term referring to the "existence of a state of equilibrium...between the interdependent elements of an organism." It is appropriate to apply this concept to an electric power system in which the supply systems and demand systems work together to provide a natural state of continuous equilibrium to the

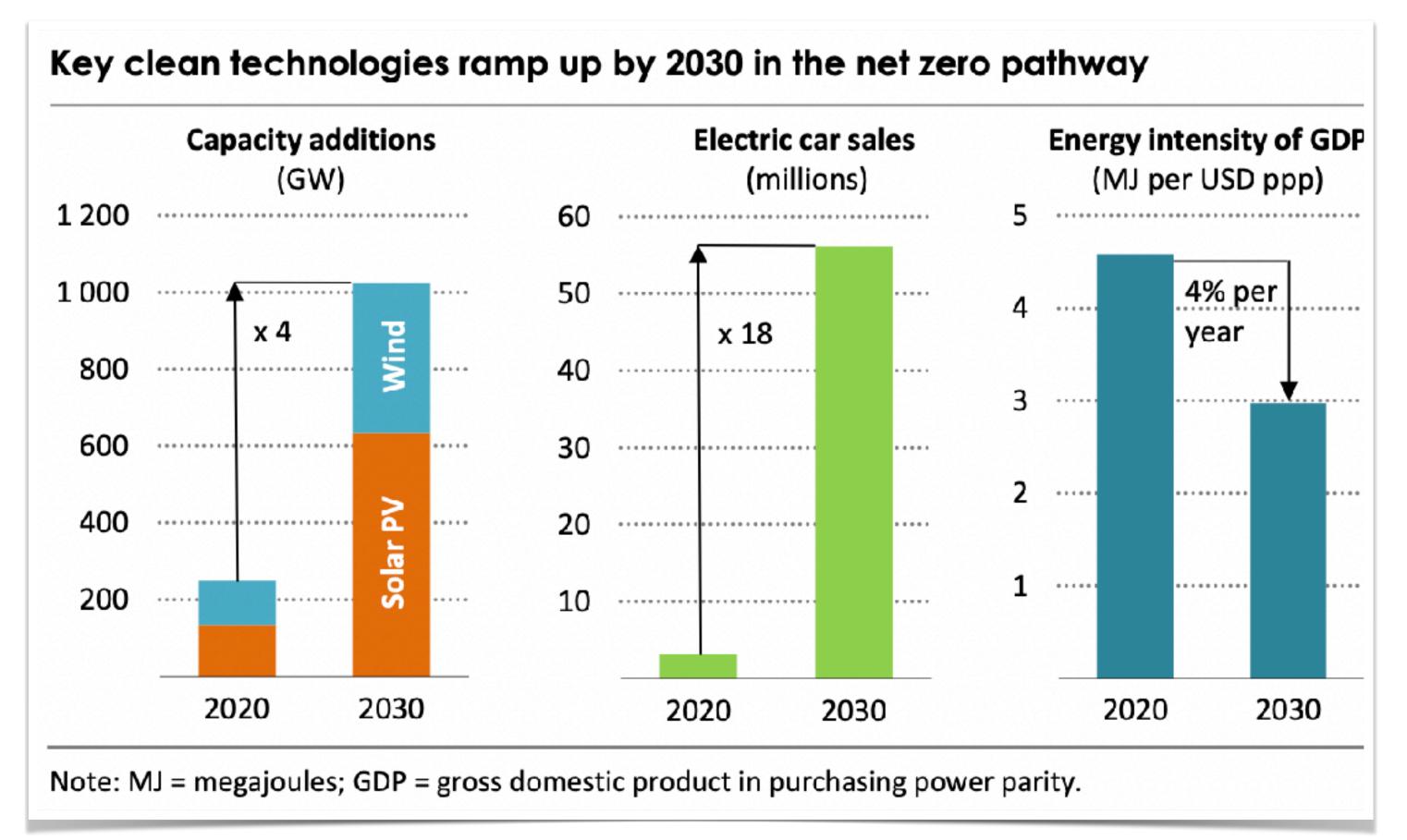
Akıllı sayaç, şebeke, PMU

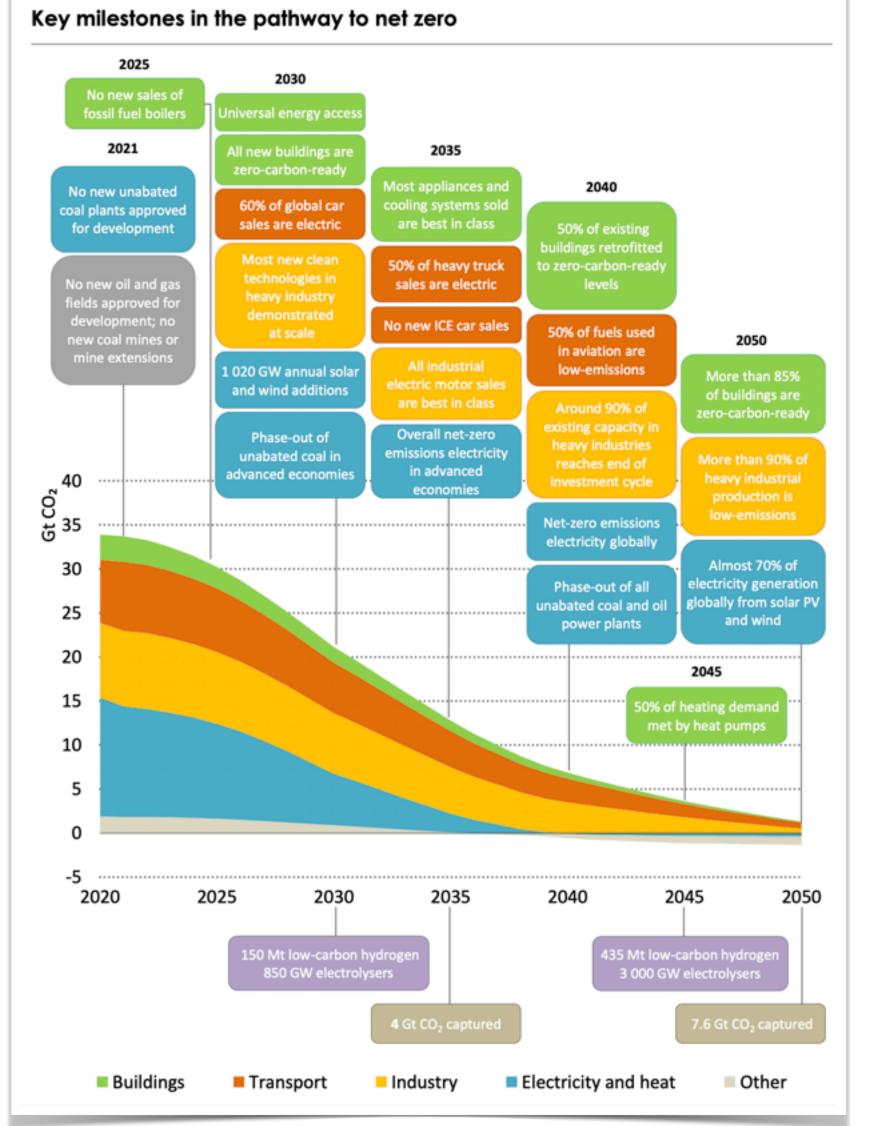






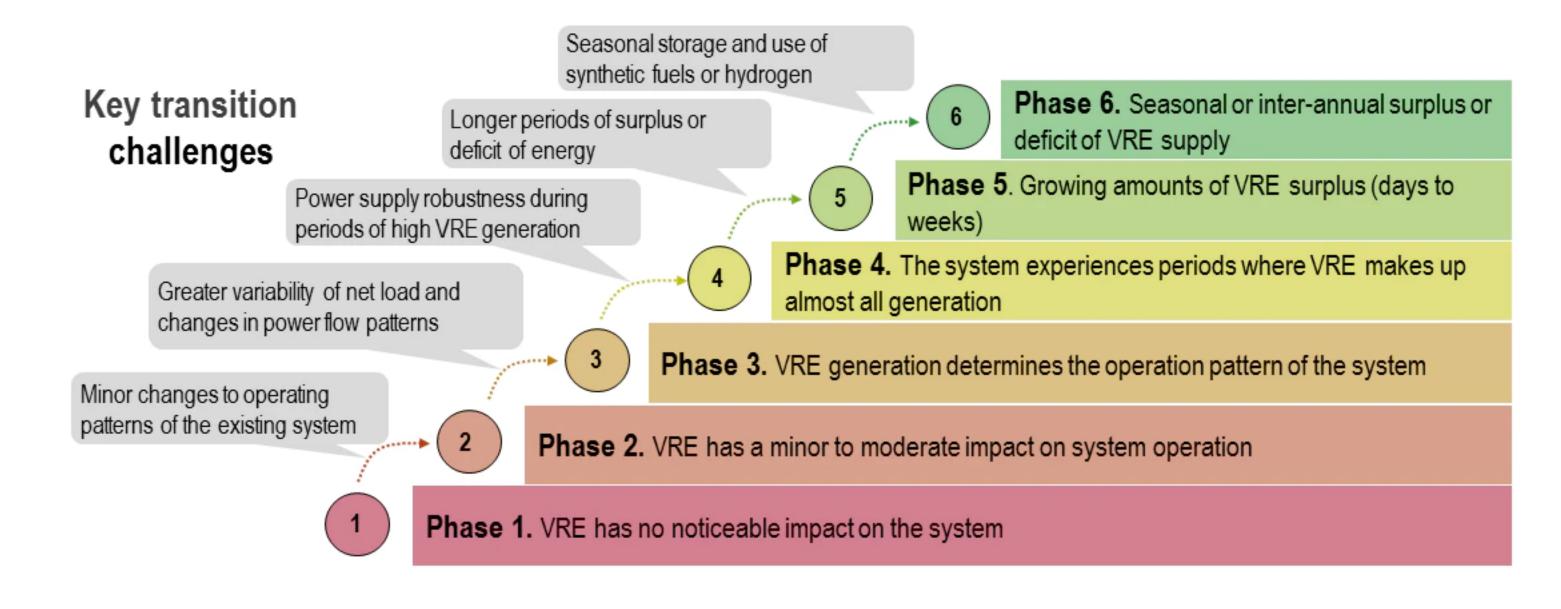
IEA - Net Sıfır Emisyon(NZE) raporu





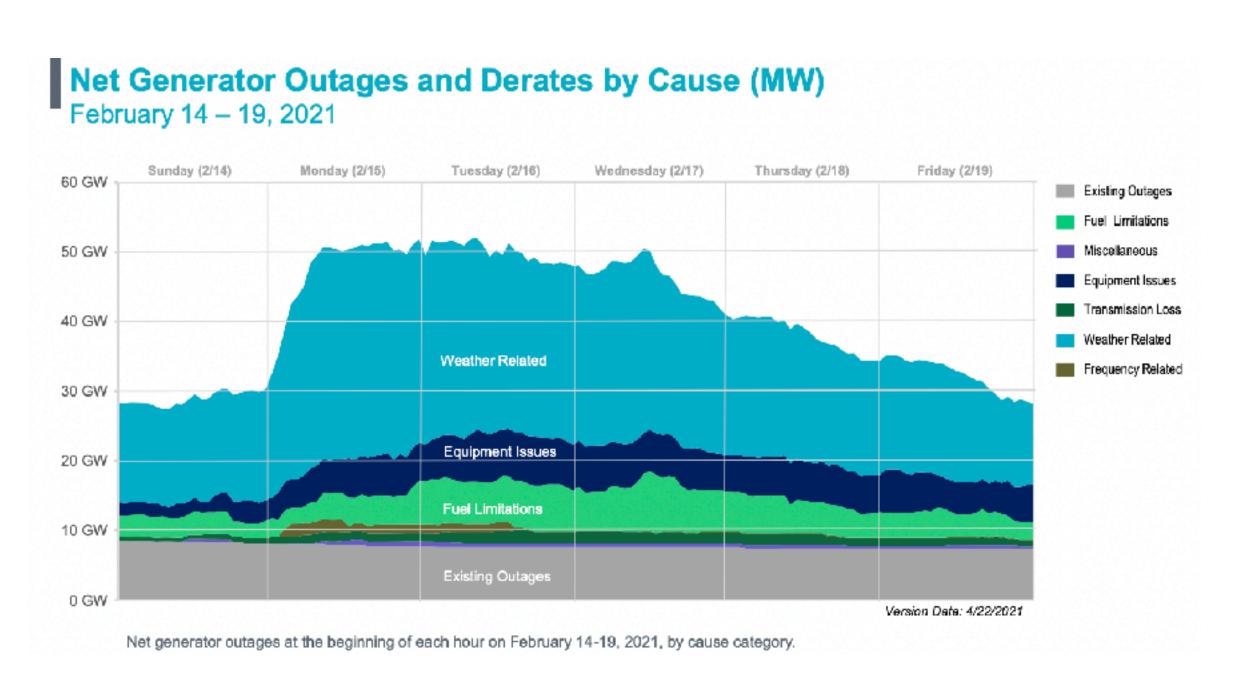
Sorunların değişimi

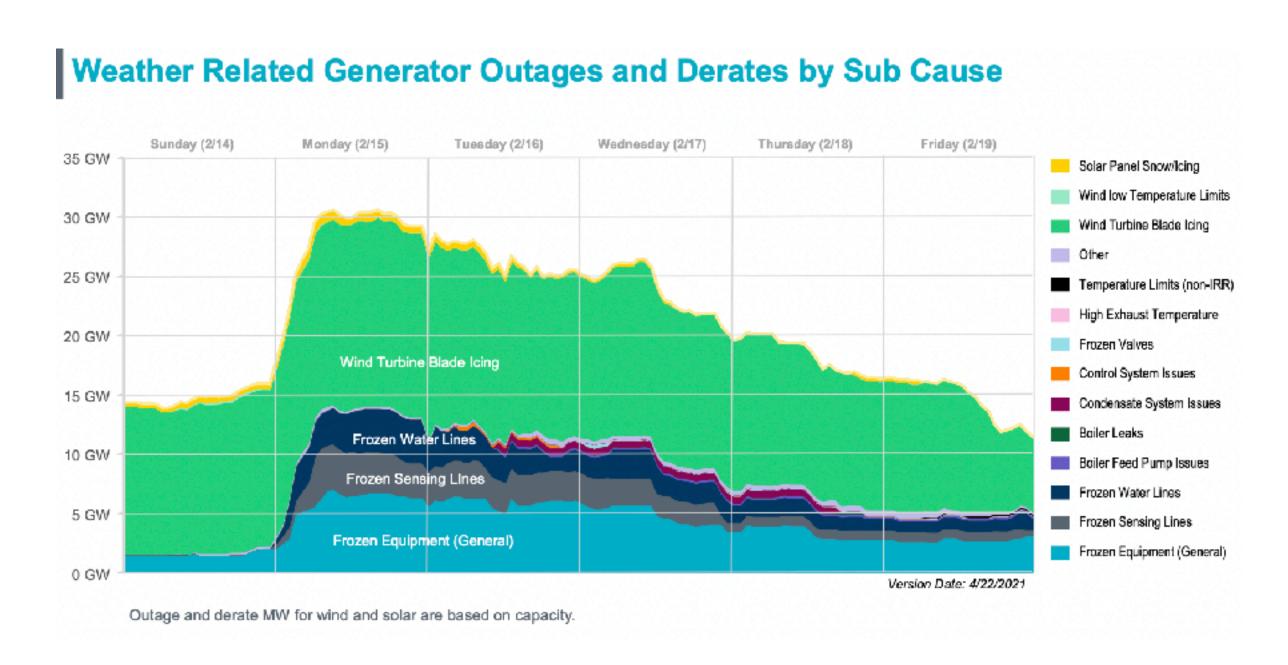
- Şebeke kontrolü elektrik kesintilerini azaltmak sistem güvenliği
- Anlık sistem kontrolü (iletimden dağıtıma)
- Uzaktan okuma sistemleri (fiber optik vs)
- Yenilenebilir
 - Şebeke ataleti-inertia
- Mikroşebekeler
- Piyasa eşleşmesi
 - doğalgaz-elektrik
- Uç hava olayları



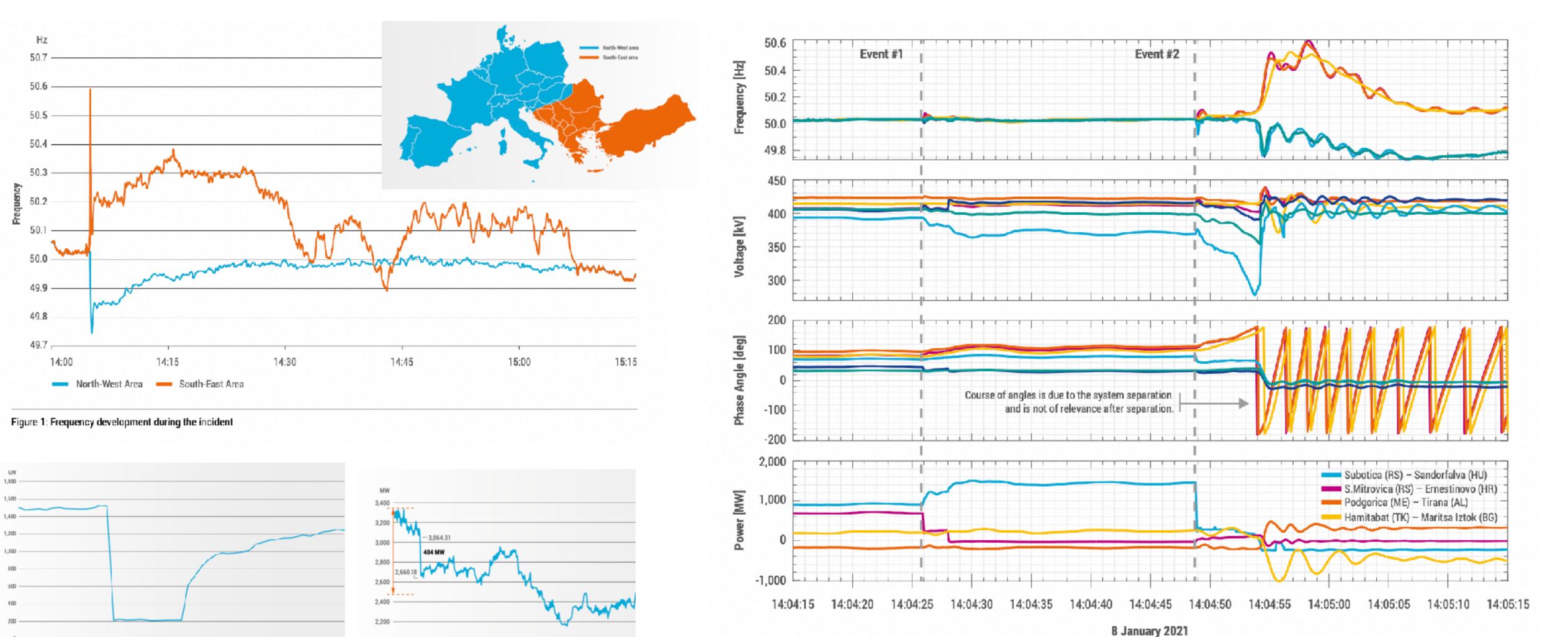
Şubat 2021 - Texas Enerji Krizi

- Uç hava olayı
- "Zincirin gücü en zayıf halkasının gücü kadardır".





8 Ocak 14:04 Avrupa Sistem Ayrışması



https://eepublicdownloads.azureedge.net/clean-documents/Publications/Position%20papers%20and%20reports/entso-e_CESysSep_interim_report_210225.pdf

Ernestinovo/Krsko (HR) Subotica (RS) Divaca (SI) S.Mitrovica (RS) Podgorica (ME)

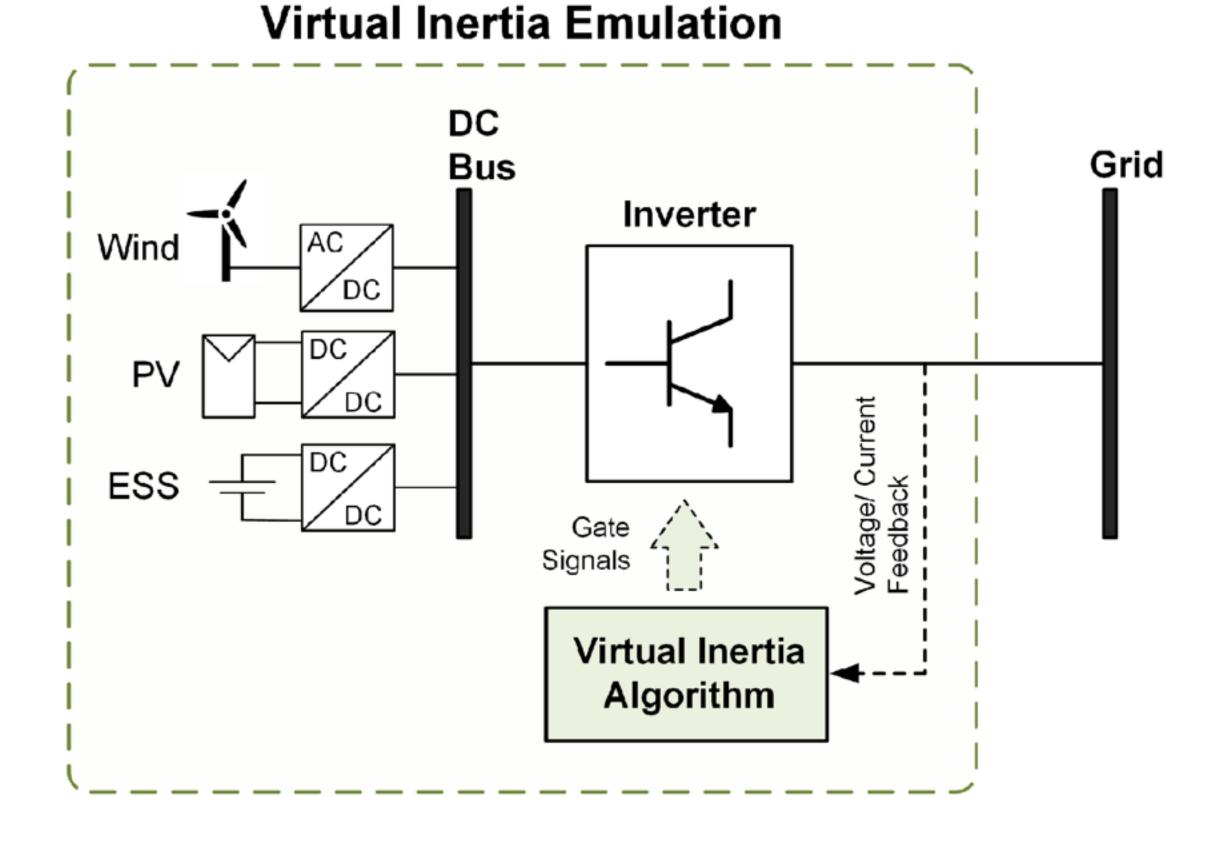
14:10:56 14:15:26 14:19:56

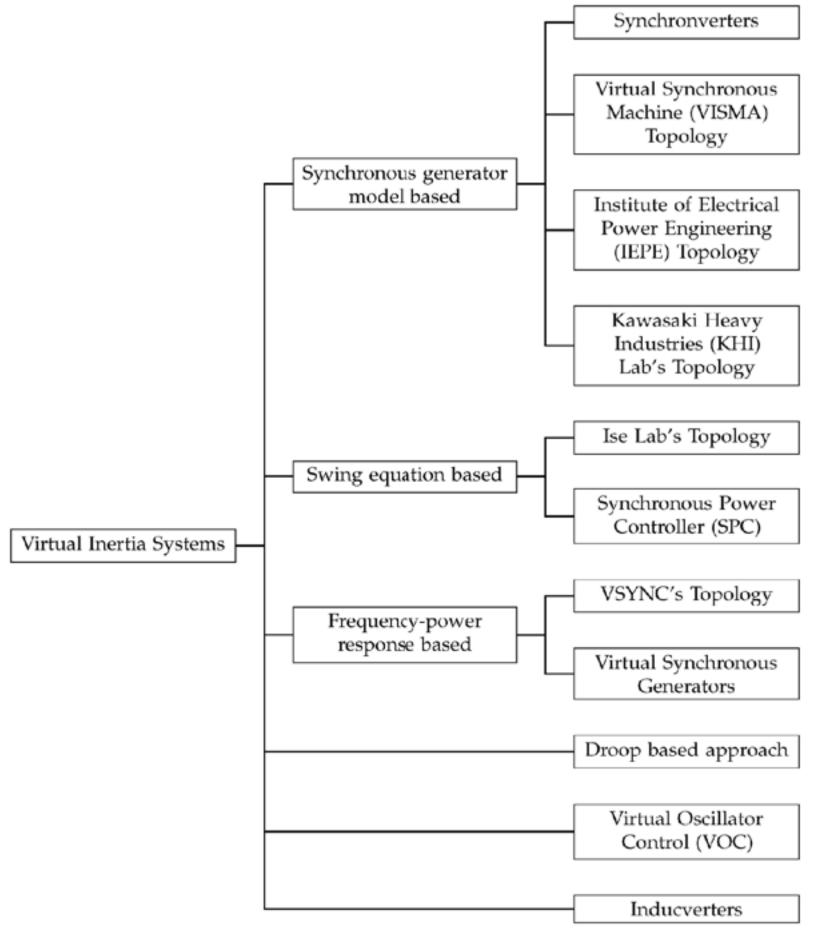
Figure 18: Interruptible service load activation in Italy

Figure 17: Interruptible service load activation in France

14:24:26 14:28:56

Sorunlardan biri - Sanal Atalet (Inertia)

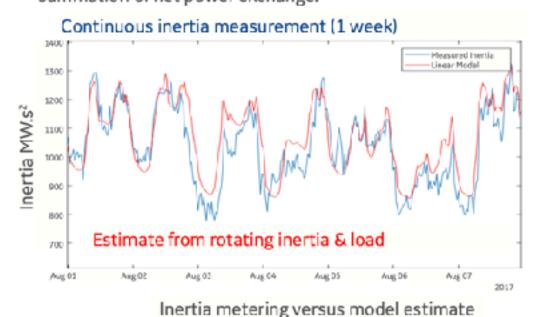




Efektif atalet

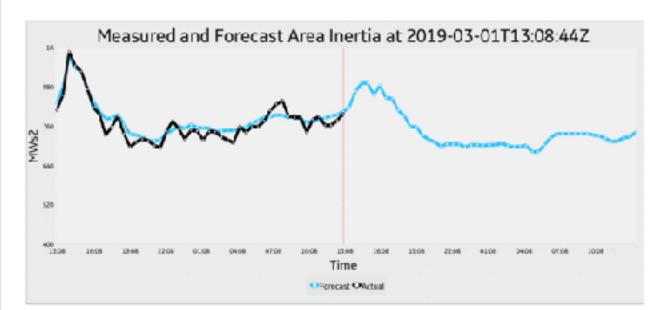
Effective Inertia Metering

- The principle is built upon a proven PMU-based method for continuous metering at a regional level.
- The frequency is measured at selected points within the area, preferably close to main sources of real inertia.
- PMUs are located on all transmission circuits crossing the area boundary > summation of net power exchange.

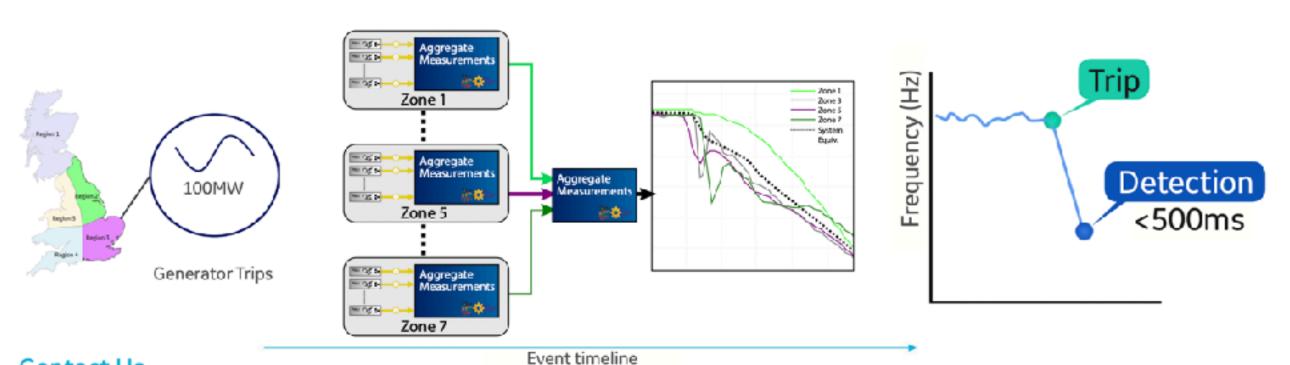


Effective Inertia Forecast

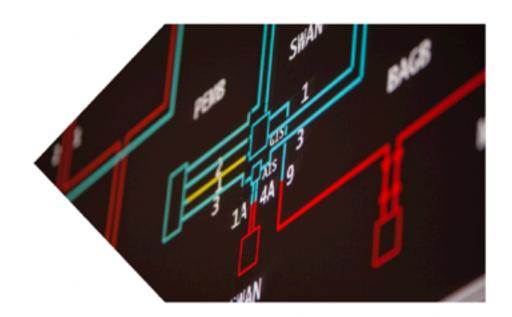
- Applying machine learning relates inertia to known and predictable values:
 conventional rotating inertia, load, solar power, wind power.
- Accurate inertia forecasting give the TSO confidence in a secure level of renewables penetration and associated reserve services.



Inertia forecast chart showing historical forecasts vs. actual metered inertia and 1-day ahead forecast



'Sonar of the power grid': new inertia measurement tools planned for Great Britain's electricity system



, 1

11th December 2020 - Balancing the grid

f in As Electricity System Operator it's our job to keep the grid stable, including managing its key properties such as voltage or frequency – and, increasingly, levels of something called inertia.



Our electricity control room is developing two new tools to manage this key characteristic – part of a pioneering world first approach to measuring and managing power grid inertia.

In this blog, the Head of our Control room Rob Rome explains more.

First things first – what is inertia?

This gives our operators a real-time view of inertia in each region of the grid, as well as the total GB level. By applying advanced machine learning, the software also provides forecasts of effective inertia based on predictors such as levels of demand and different generation types – giving us an important tool to help plan the system operation effectively.

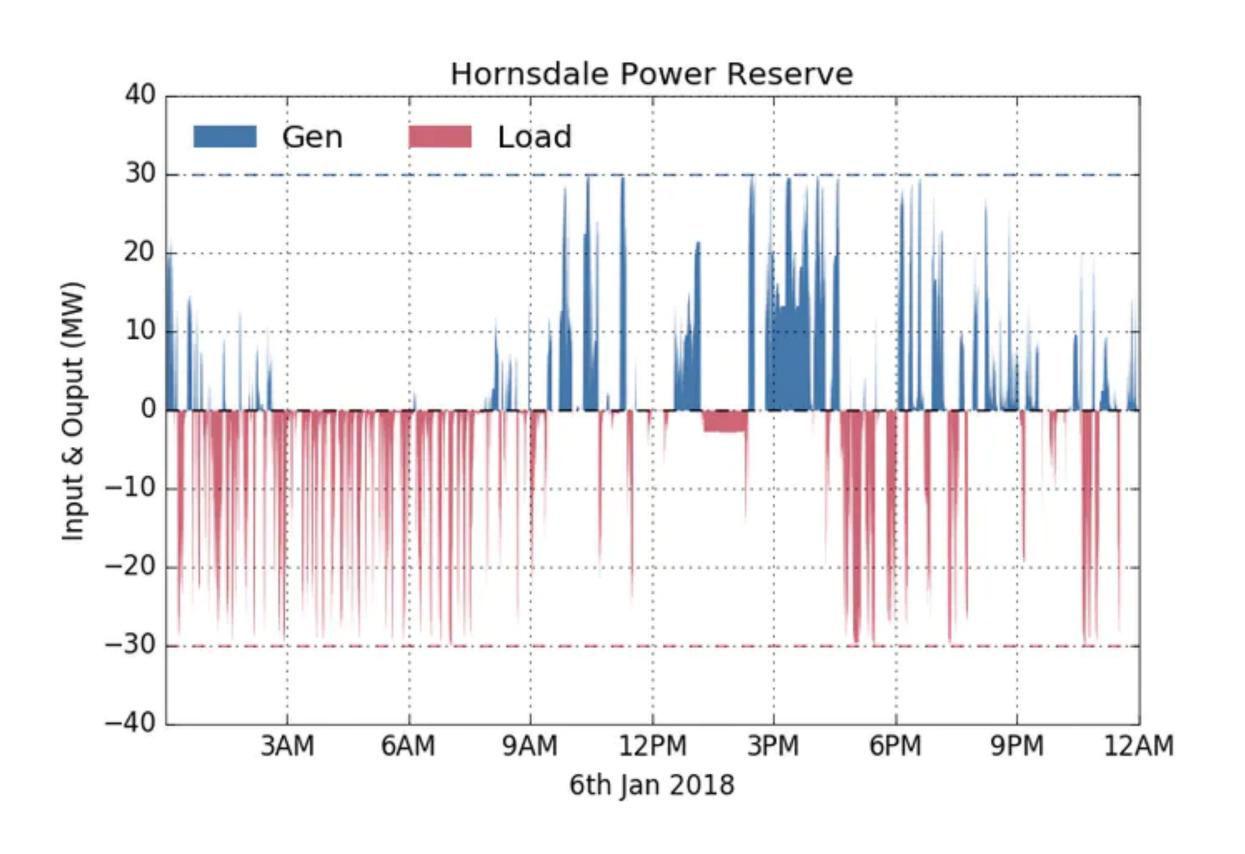
Secondly, our partnership with Reactive Technologies will see an ultracapacitor used to directly measure inertia by sending pulses of power through the grid - similar to the underwater sound waves used in sonar. These pulses are measured and processed by Reactive's 'XMU' measurement units and their cloud computing platform. Using this system they can accurately map any deviations in levels of inertia and electrical frequency, allowing an almost instantaneous response to keep the grid in balance.

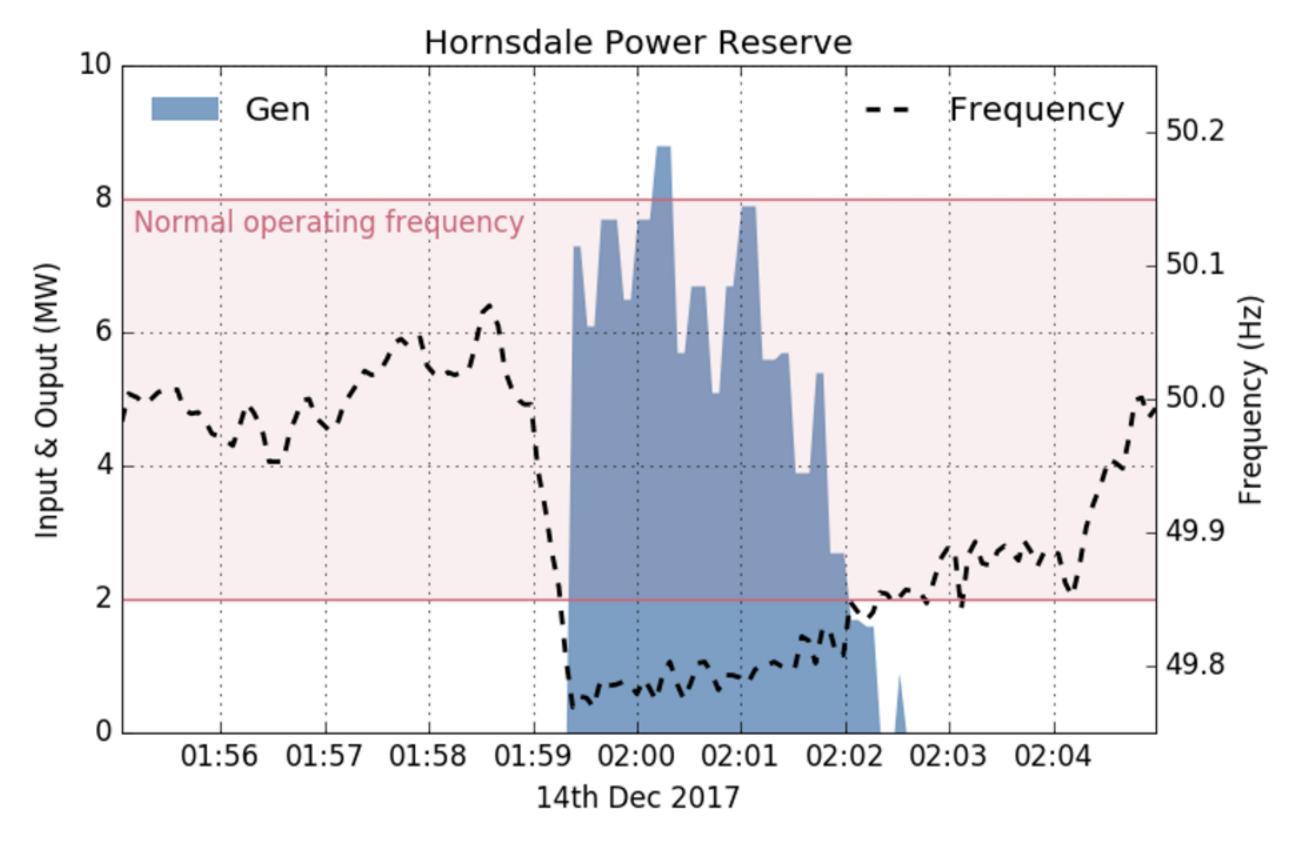


A fleet of XMUs has already been rolled out across the UK, measuring at extremely high granularity and allowing an independent data source to the existing PMUs.

Contact Us www.gepower.com/contact

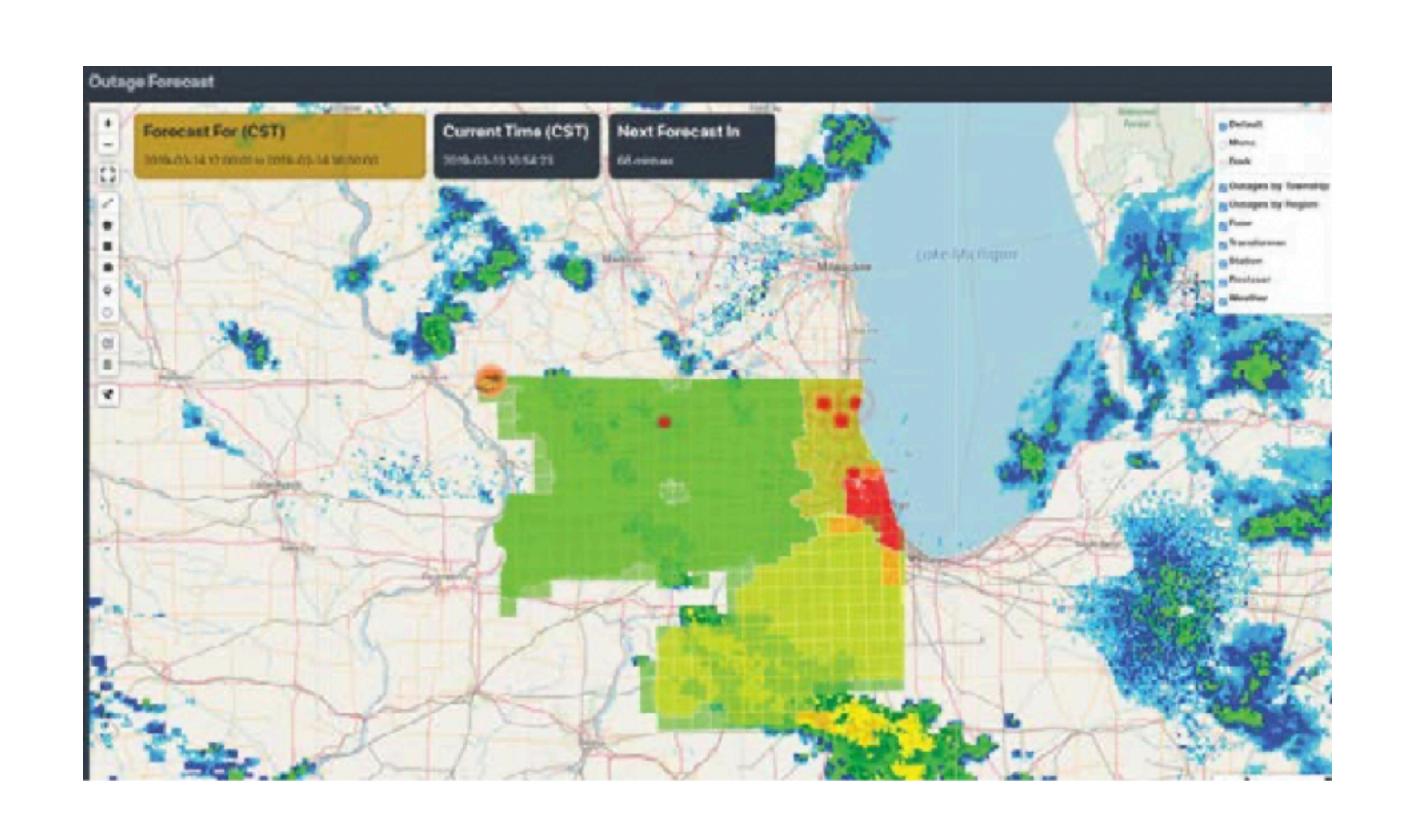
Pil sistemleri + Algoritmalar



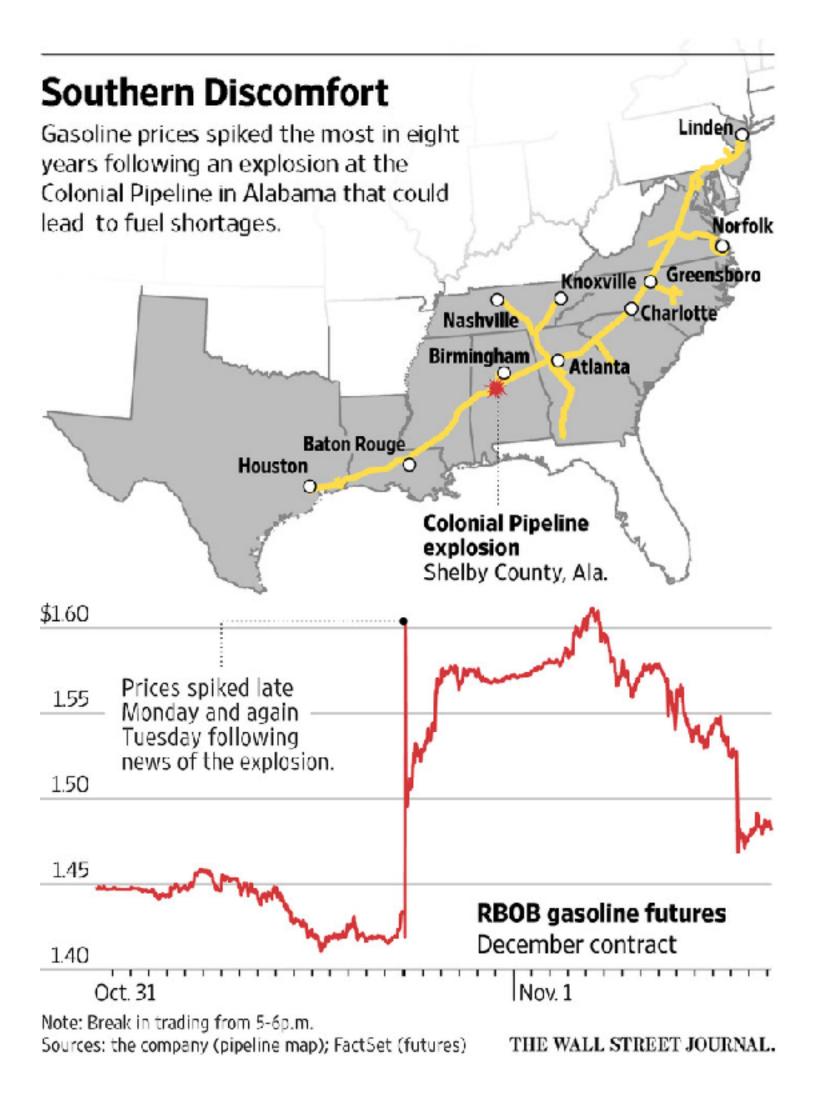


Uç hava olayları

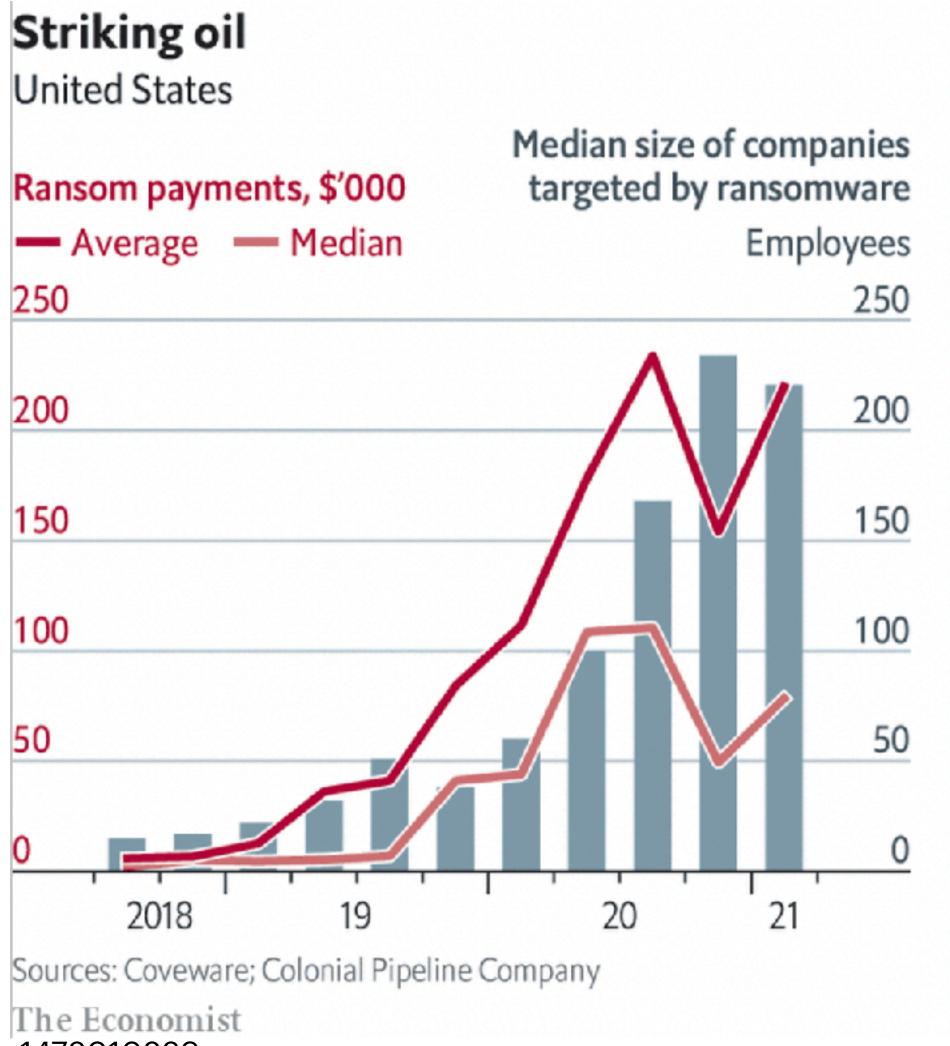
- Engellenemez hadiseler
- Sistem dayanıklılığı önemli
 - darbe-geri dönüş
- Öngörülebilirlik önemli
 - Hava durumu
 - Talep
 - Yakıt



Sibergüvenlik - Colonial petrol boru hattı



- 2.5 milyon varil/gün
- Rehin yazılım
- •100 GB veri rehin



Sonuç

- Net sıfır hedefleri
 - Daha fazla yenilenebilir (tevzilenemez, öngörülebilir)
- Yakıt sorunları -> sistem yönetim, esneklik problemleri
- Daha önce FACTS vs iken mikroşebeke, sanal atalet, depolama
 - Elektrik kesintilerinin doğası değişecek mi?
- Algoritmalar çok önemli, ama sistem yönetimini yapay zekaya bırakabilir miyiz?
- Dijitalleşme yanında sibergüvenlik
- Sistem evrildikçe, araçlar da değişiyor. Ama algoritmaların önemi artıyor
- İlk algoritmik elektrik kesintisi? 2025???

teşekkürler

Barış Sanlı barissanli.com